



## Powering the Future

## Monumental Challenges & Disruptive Innovations in Power Electronics

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Swiss Federal Institute of Technology (ETH) Zurich Advanced Mechatronic Systems Group www.ams.ee.ethz.ch

May 12, 2025







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Monumental Challenges & Disruptive Innovations in Power Electronics

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\*Swiss Federal Institute of Technology (ETH) Zurich †TU Wien / Power Electronics Research Group

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#### **Outline**

- ► Introduction
- Net-Zero CO<sub>2</sub> by 2XXX
   Renewables & Storage
   Hard-to-Abate Sectors
   Raw Material Constraints
   The «Net Energy Cliff»
   Power Electronics 5.0

- **Conclusions**

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Swiss Federal Office of Energy SFOE

Acknowledgement











#### The Challenge

Net-Zero by 2XXX Clean Energy Transition Costs ————

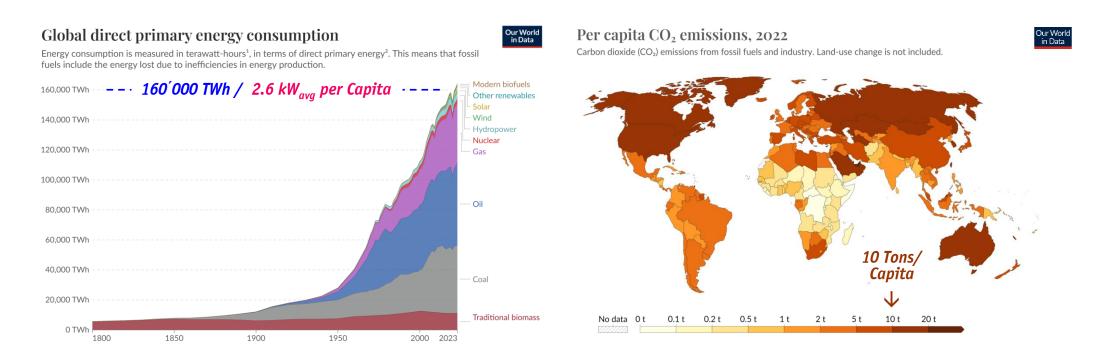






#### Industrial Revolution 1 – 4

- Technological / Economic Advances Linked to Exponential Increase of Fossil Fuel Consumption
- Continuous "Energy Addition" Adoption of Larger Share of Higher Energy Density Fuels Wood  $\rightarrow$  Coal  $\rightarrow$  Oil & Gas



- 2024 % of Global CO<sub>2</sub> Emissions / % Global Population China 32%/18% | USA 13%/4% | India 8%/18% Poorest Countries Contributed Least to Historic CO<sub>2</sub> Emissions/Climate Change BUT Are Most Vulnerable to Impacts

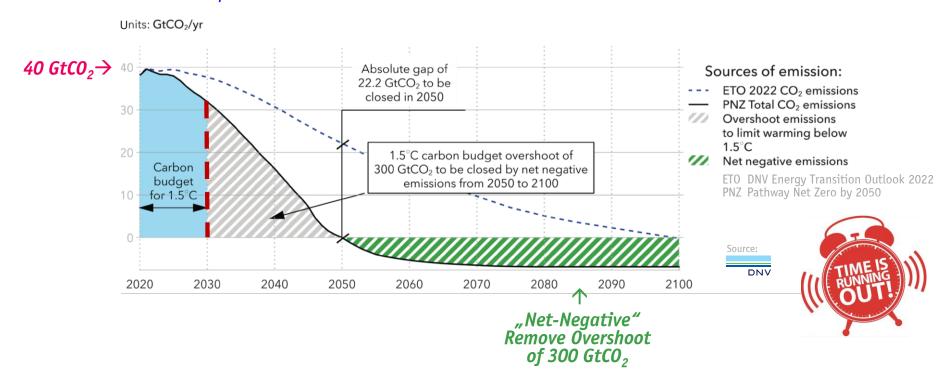






#### **Decarbonization / Defossilization**

- "Net-Zero" Emissions by 2050 & Gap to be Closed
   50 GtCO<sub>2eq</sub> Global Greenhouse Gas Emissions / Year → 280 GtCO<sub>2</sub> Budget Left for +1.5°C Limit



■ Challenge of Stepping Back from Oil & Gas





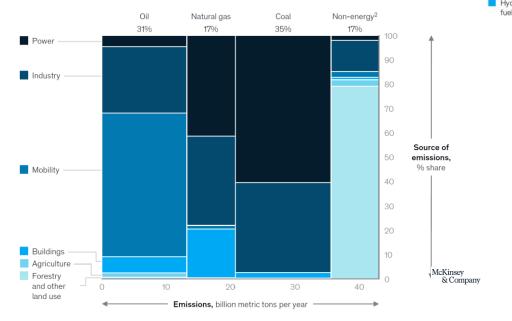


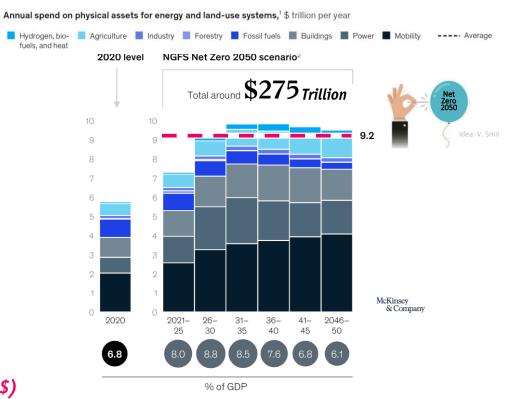
#### **Clean Energy Transition Costs**

- ≈ 9 Trillion USD Annual Spend on Physical Assets for Energy & Land-Use Systems in NGFS NZ 2050 Scenario
   Power | Industry | Mobility | Buildings | Agriculture | Forestry | Etc.

NGFS - Network for Greening the Financial System, 114 Central Banks, 2017

Energy use accounts for 83 percent of the CO<sub>2</sub> emitted across energy and land-use systems. CO<sub>2</sub> emissions per fuel and energy and land-use system, 2019, share<sup>1</sup>





■ Total Cost of U.S. "Moonshot" ≈300 Billion USD (in 2020 \$)









#### **Utilizing Renewable Energy**

Renewable Energy Sources

— Long-Distance Transmission ———
Short & Long-Term Storage









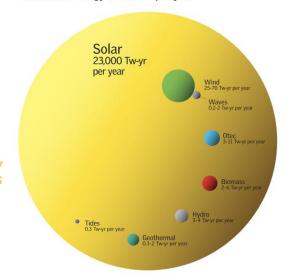
#### The Opportunity

(2009) 16 TW-yr



27 TW-yr (2050)

Renewable energy resources per year



100% Conv. Efficiency Excl. Oceans

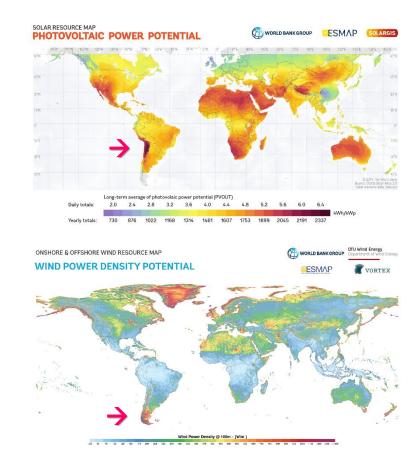
> **Note:** Graphical Representation Assumes Spheres Not Circles

Primary Consumption: 16TW-yr → 27TW-yr Final Consumption: 11TW-yr → 15TW-yr

Source: R. Perez et al., IEA SHC Program Solar Update (2009) Fossil energy resources - total reserve left on earth

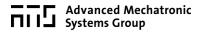


#### ■ Global Distribution of Solar & Wind Resources





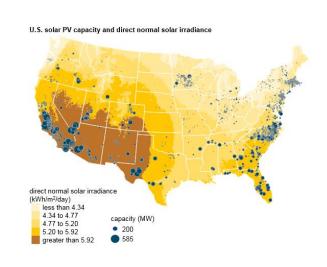


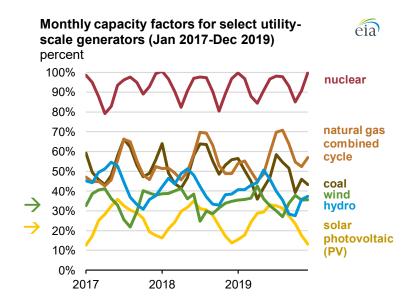




## **Challenge #1 – Low PV/Wind Capacity Factors**

■ Ratio of Actual Energy Output Over Given Period of Time to Theoretical Maximum @ Full Nameplate Cap.





- Capacity Factor of Renewables Dependent on Geogr. Location & Day/Night & Summer/Winter & Transm. Capacity
- PV & Wind Partly Complementary Typ. Annual Avg. ≈30% for U.S. Wind | ≈20% for U.S. Solar (12% in Germany)

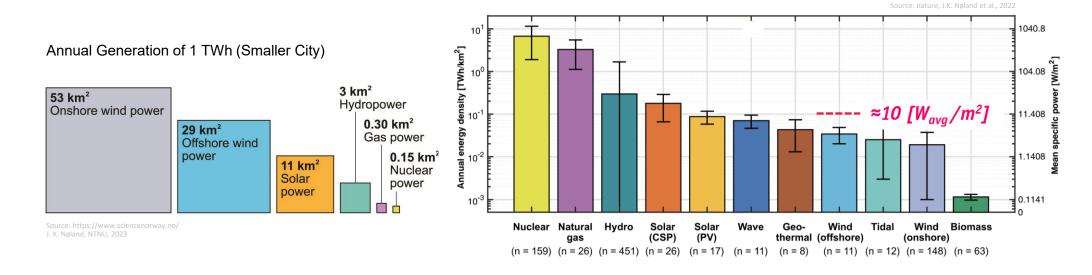






### **Challenge #2 – Low PV/Wind Areal Energy Density**

- Energy Density Determined by Power Density | Intermittency &/or Capacity Factor | Buffer Zones | Storage | etc. Land Footprint of Renewable Energy Sources Massively Larger Compared to Fossil Fuel / Nuclear Power Plants



- Low Energy Density of RES Large Land Use / Collection Grid / Long Distance Transmission for Powering Load Centers  $\approx 1.7 \, 10^5$  TWh of World's Annual Energy Consumption (2023) PV @  $\approx 0.09$  TWh/km<sup>2</sup>  $\Rightarrow 1.9 \, 10^6$  km<sup>2</sup>  $\approx$  Algeria



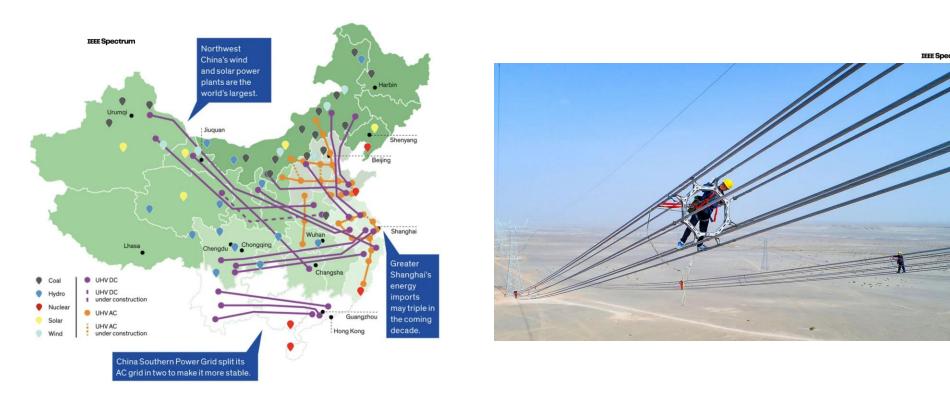






#### **Challenge #3 — Long Distance Transmission**

- Growth of Transmission in Line w/ Growth of Electricity Generation Capacity | 10 TW → ≈10 Million km HV Lines
   U-HVDC Transmission Lines Connecting Megacities to Remote Wind & Coal-Fired Power Plants / Solar Farms etc.



■ 30'000 km U-HVDC Links Built Over Last Decade in China / Emerging Nationwide Super-Grid Interconn. Reg. Grids



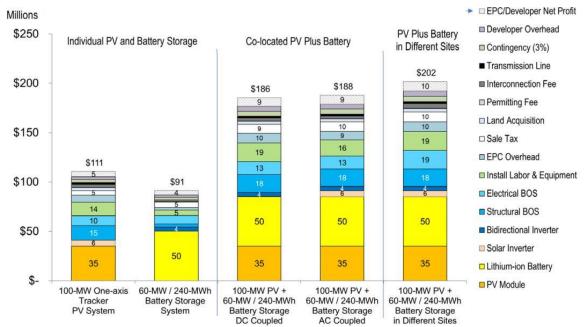


□NREL

### **Challenge #4 – Storage Requirements**

■ U.S. Cost Benchmarks for Utility-Scale PV-Plus-Storage Systems (4 Hours) / DC-Coupled & AC-Coupled





■ Comparison of PV & Fossil Fuel Power Gen. Must be Based on "LCOE" (Panels/Inverter/Cap. Factor/Transmission/Storage etc.)



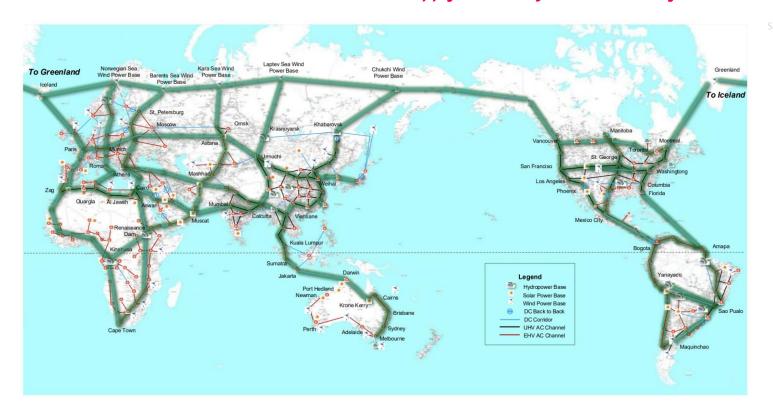








- "Super/Mega/Overlay Grid" Concepts Proposed since 1950s GENESIS (1994), DESERTEC (2003), etc.
   U-HVDC Trans-Continental or Multi-National Supply & Trade of Clean Electricity



■ Example of the "Global Energy Interconnection Backbone Grid" (GEIDCO) Proposed by China in 2015

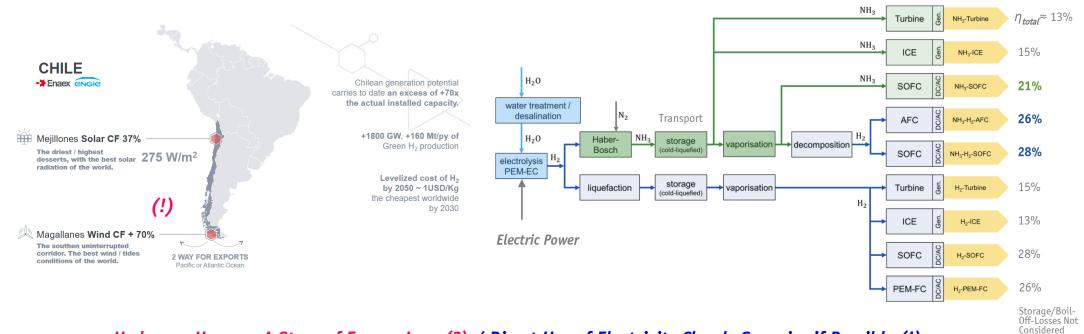






#### Remark Power-to-X-to-Power

- Hydrogen Economy  $H_2$  Produced & Used Directly or in Synthesis w/ Nitrogen or Carbon (Ammonia, Methanol, etc.)
- Prod. @ High RES Intensity Locations NH, Transp. by Ships Use for Long-Term Storage & Hard-to-Abate Sectors



Hydrogen Hype — A Story of Energy Loss (?) / Direct Use of Electricity Clearly Superior if Possible (!)
 Low-Efficiency Processes — 60% Electrolysis / 70% Liquefying Hydrogen / 60% Fuel Cells / etc.









#### Multi-Carrier Energy System

Electricity / Heat / H<sub>2</sub> / E-Fuels / CO<sub>2</sub> Infrastructure Aviation etc. / Green Steel / Cement / Chemicals

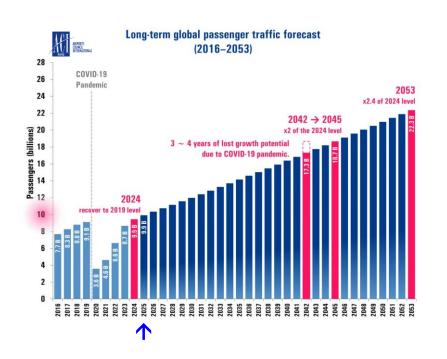






#### **Hard-to-Abate Sector #1 – Aviation**

- 2.5% of Global CO₂ Emissions / ≈1.2 Billion Liters of Aviation Fuel/Day in 2024 / ≈35% SAF by 2050
   30′000 New Commercial Aircraft & Freighters in 2021–2040 incl. Replacements 4.8 Trillion USD

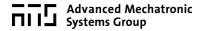




- Growing Air Travel Demand Driven by Growing Middle-Class & Desire to Explore / Connect Globally
- E-Commerce Drives ≈5%/Annum Growth in the Freight Sector 200 Million Tons of Global Air Cargo







#### **Hard-to-Abate Sector #2 — Shipping**

- 2.8% of Global CO<sub>2</sub> Emissions / ≈85% of World Trade Carried by Sea / 12.3 Billion Tons / 100´000 Vessels IMO Strategy on NZ Shipping around 2050 incl. Green H<sub>2</sub> & Derivatives (E-Ethanol, E-Ammonia)







- Ultra-Large Container Vessels (ULCVs) 20'000 Twenty Foot Containers / 15'000 Liters of Heavy Fuel Oil per Hour
- 80 MW @120 rpm / 2´300 Tons Largest Diesel Engine Used in ULCVs



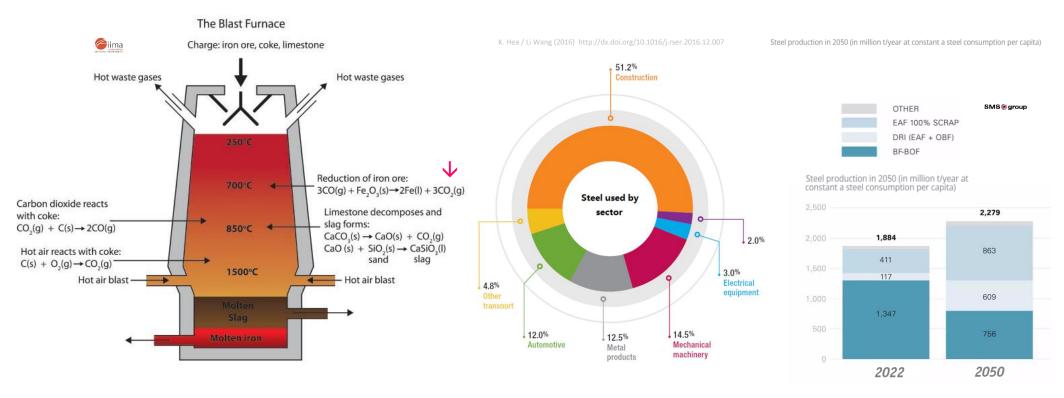






#### Hard-to-Abate Sector #3 — Iron & Steel

- Crude Iron Production in Blast Furnaces Reliant on Coal/Coke as Reducing Agent to Extract Iron from Ore/Fe<sub>2</sub>O<sub>3</sub>
   Basic Oxygen Converter Turns Crude Iron into Easily Formable Steel / Electric Arc Furnaces Recycle Steel Scrap



- Steel Production Responsible for ≈8% of All Global Direct Emissions From Fossil Fuels
- Global Steel Demand Expected to Increase from ≈1.9 Billion Tons/a in 2021 to Over ≈2.3 Billion Tons/a by 2050

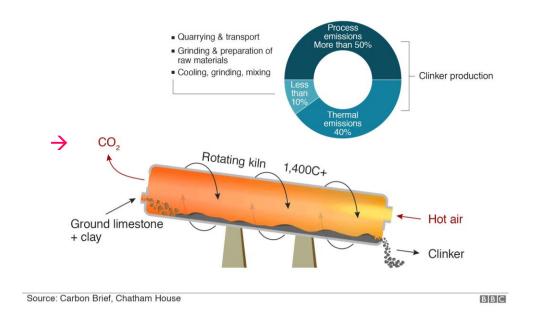


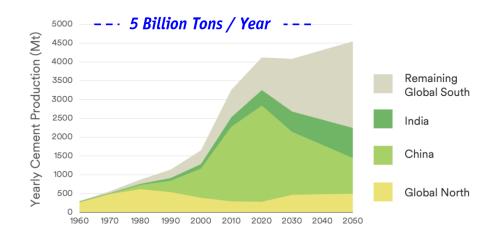




#### Hard-to-Abate Sector #4 — Cement

- Cement Key Ingredient in Concrete / Chemical Process & High Heat / 8% of Global CO<sub>2</sub> Emissions
   Concrete is the Most-Consumed Human-Made Material on Earth / Buildings & Infrastructure etc.





- China & India Account for Around 50% of Global Cement Production
   Intensity of Cement Use Declines After Initially Rising w/ Increasing GDP/ Capita

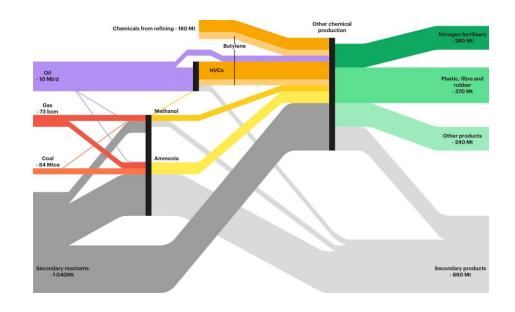


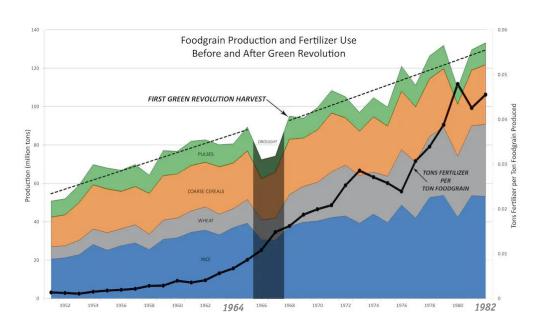




#### **Hard-to-Abate Sector #5 — Chemicals**

- 11%/8% Global Oil/Gas Used for Production of Chemicals Fertilizers, Pharmaceutics, Plastics etc.
- 50+% of Energy Input as "Feedstock" Finally Embedded in Products (Globally ≈1 Mio PET Bottles Sold/Minute)

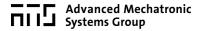




- "Green Revolution" in Mid-20<sup>th</sup> Century Higher Yield Due to Use of Fertilizers & Pesticides & Mechanization
- Chemical Sector Largest Industrial Energy Consumer / 3<sup>rd</sup> Largest CO<sub>2</sub> Emissions after Steels & Cement

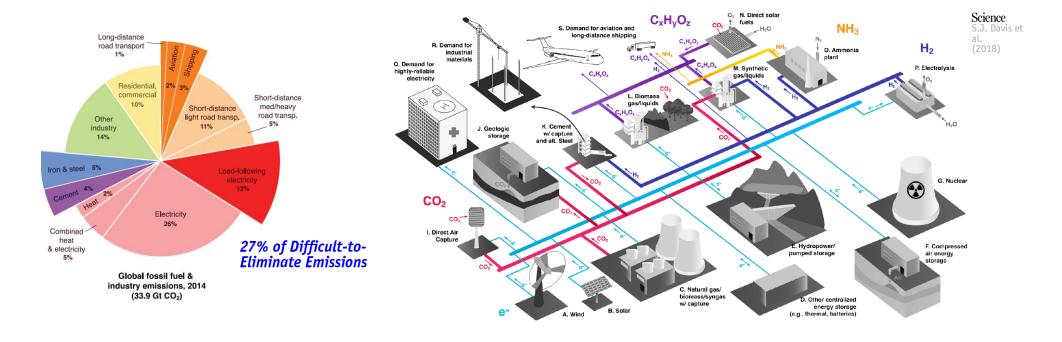






#### **Multi-Carrier Energy Society**

- CO<sub>2</sub>-Free Electricity / Electrification Viable Pathway for Reducing Emissions !&! Costs (Long Term)
- E-Fuels & P2X for Long-Haul Transport / Aviation / etc. & Short Term / Seasonal Storage



Integrated Net-Zero Multi-Carrier Energy System — E-Energy | Heat & Cold | etc. | Storage | CO₂C&S
 Missing Multi-Discipl. Research on Cross-Sector Converters / Technologies / Geogr. Diversity / Economics etc.









#### **Critical Raw Materials**

"Blind Spot" of Clean Transition
Requirements & Geopolitical Dependencies
Mining Constraints









## "Peak Minerals/Metals" of Net-Zero Scenario 1/2

- Minerals/Metals-Intensive Clean Energy Transition will Potentially Face Supply Deficits
- USD 2.1 Trillion Investment to Meet Net-Zero 2050 Demand / 6.5 Billion Tons of End-Use Materials

#### BloombergNEF Wood Mackenzie Figure 1: Market balances for energy transition metals under BNEF's Economic Transition Scenario and Net Primary copper demand scenarios versus mine supply potential Zero Scenario - expected supply surplus and supply deficits **AET-2** — 2°C Acc. Energy Transition Scenario 2031-2040 2041-2050 Other possible Metal Scenario 2024-2030 **ETS** 2024 Lower risk possible Steel NZS 2024 Off radar projects 45 **ETS** 2024 Aluminum Probable Projects NZS 2024 **ETS** Base Case capability Copper NZS -Primary Demand 35 **ETS** 2025 Lithium -AET-2 Demand NZS 2025 ₹ 30 **ETS** Graphite NZS 2026 25 **ETS** 2030 Nickel NZS 20 ETS Cobalt NZS 15 **ETS** Manganese 10 Source: BloombergNEF. Note: Year is the first year in which a given metal is expected to enter a supply deficit. Only 2022 2024 2028 2032 2020 2026 2030 2036 2038 2040 primary supply is considered in this table. All supply is mined nameplate capacity, apart from that for aluminum, graphite, and steel. 2024 Source: Wood Mackenzie

- 50 New Lithium / 60 Nickel / 17 Cobalt Mines Required to Meet 2030 EV Battery Demand
- Development of a New Mine Takes 5...15 Years / x100 Million USD (!) "Valley of Death"





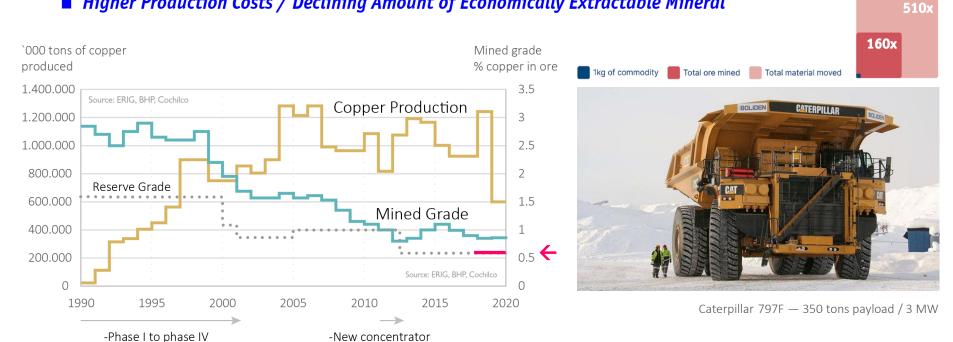
## "Peak Minerals/Metals" of Net-Zero Scenario 2/2

■ Declining Ore Body Grades Require Ever-Increasing Tonnage to be Moved & Processed

-Desalination plant, USD 7.5B

-375.000 tons per day through mill

■ Higher Production Costs / Declining Amount of Economically Extractable Mineral



■ Higher Diesel Consumption of Truck/Shovel Fleet | Higher Energy Effort for Grinding/Extraction per Unit Metal



Expansion, USD 2.5B -220.000 tons per day



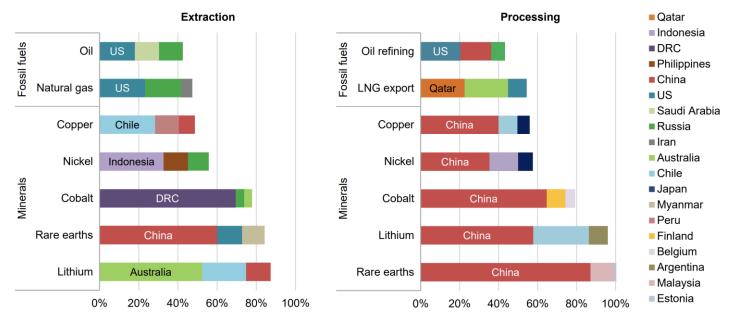






## Remark Critical Mineral Dependencies

■ Production of Selected Minerals Critical for the Clean Energy Transition



Shares of top three producing countries, 2019

Extraction & Processing More Geographically Concentrated than for Oil & Nat. Gas (!)









#### The "Net Energy Cliff"

Energy Return of Energy Invested

 Fossil Fuels vs. Renewables





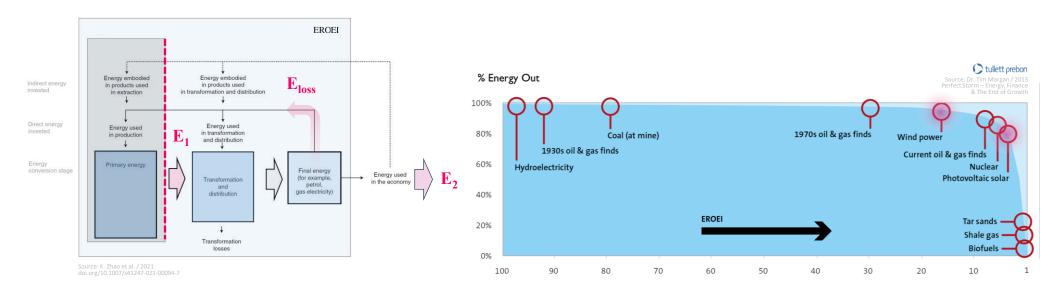


### **Energy Return on Energy Invested (EROEI)**

- Energy Supply Must Provide Sufficient Energy Surplus after Accounting for Own Energy Requirements
- Energy Invested for Production / Transformation / Transportation

$$EROEI = \frac{Energy Obtained}{Energy required to obtain that energy} = \frac{E_1}{E_{loss}}$$

$$\Rightarrow E_2 = Net Energy = Energy Obtained \cdot \left(1 - \frac{1}{EROEI}\right)$$



- "Pyramids of Energy Needs" Higher EROEI Values Enable Medical Care/Education/Technology Innovation/Art etc.
- The "Net Energy Cliff" Indicates the Minimum EROEI = 5...10 Required to Maintain a Complex Industrial Society

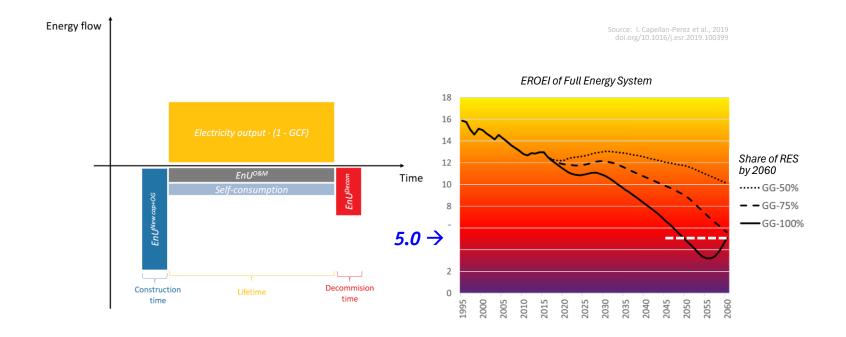






## Falling-Off the "Net Energy Cliff" (?)

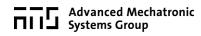
- Analysis of Energy & Material Investments for Global Transition from Fossil Fuels to RES in Electricity Sector Transition to 100% RES by 2060 Could Decrease EROEI from 12:1 to 3:1 by 2050 / Stabilizing @ 5:1



- Resulting EROEI Level Potentially Below Threshold Required to Sustain Complex Industrial Society
- Transition Could Drive Substantial Re-Materialization of the Economy / Deplete Critical Mineral Resources









#### **Power Electronics 4.0**

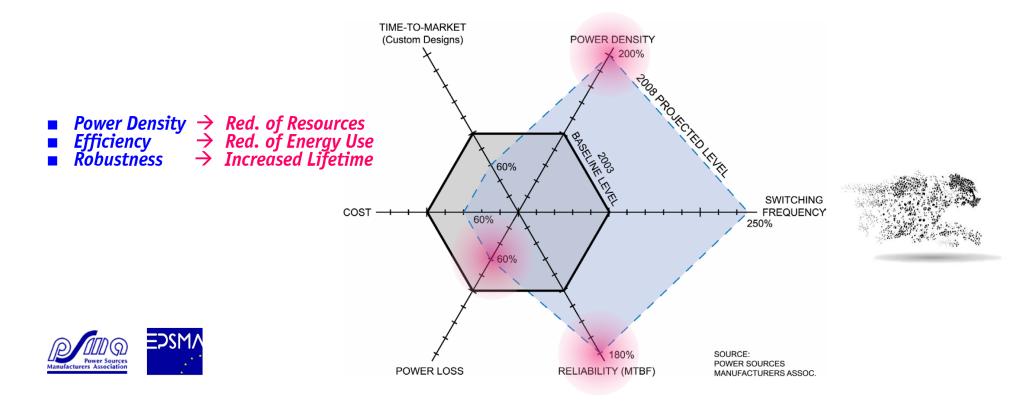
"Do-More-With-Less"





#### Power Electronics 4.0 — "Reduce-to-the-Max"

■ Today's Power Electronics Innovation Inherently Contributes to Lower Environmental Impact



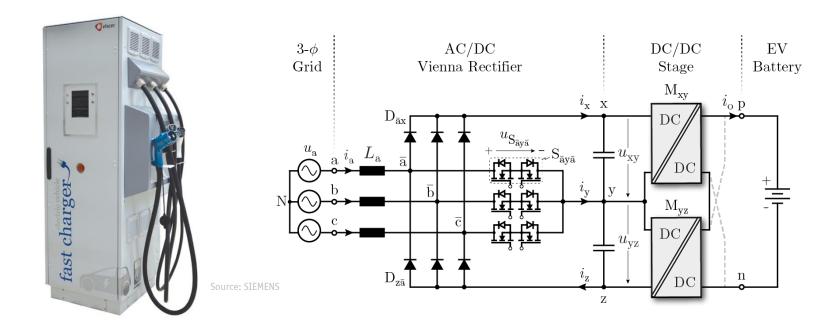






### **Example of 3- ♥ EV-Charging**

- Isolated Controlled Output Voltage
   Buck-Boost Functionality & Sinusoidal Input Current
   Applicability of 600V GaN Semiconductor Technology
   High Power Density / Low Costs



**■ Conventional / Independent OR "Synergetic Control" of Input & Output Stage** 

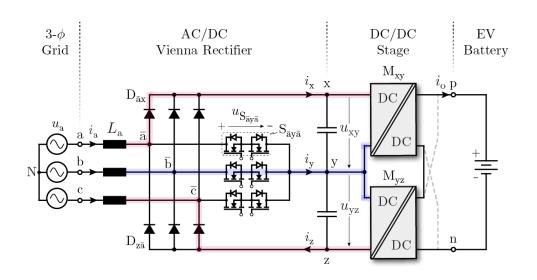


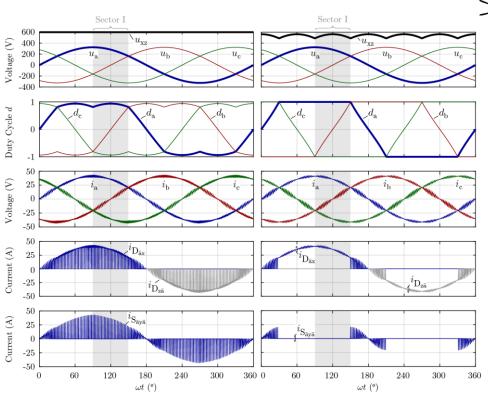




## Two-Stage Isolated 3-⊕ AC/DC Conversion 1/2

- Synergetic Association of PFC Rectifier & DC/DC Converter Stage
- 1/3-Modulation  $\rightarrow$  Significant Red. of Losses of the Power Switches Comp. to 3/3-PWM
- Conduction Losses of the Switches ≈ -80%
- Switching Losses ≈ -70%





■ Operating Point Dependent Selection of 1/3-PWM OR 3/3-PWM for Min. Overall Losses



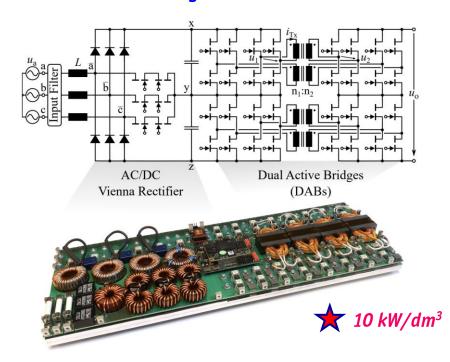


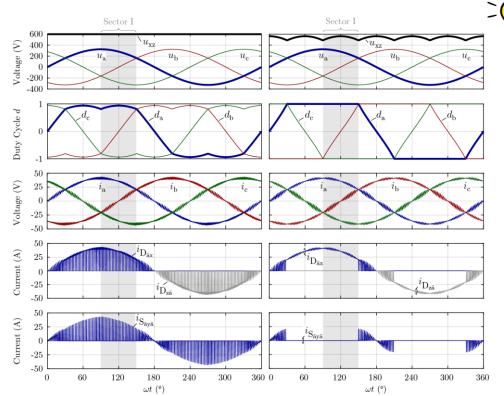




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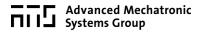




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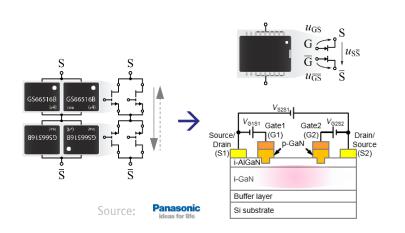


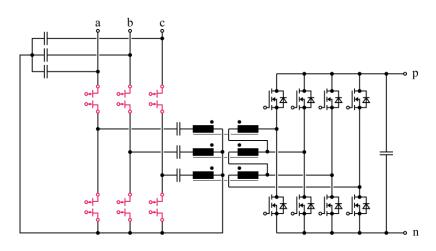


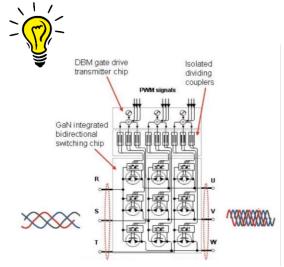


## Single-Stage Isolated 3-⊕ AC/DC Conversion 1/2

- 3-Ф Matrix-Type AC/DC Converter w/ Three-Phase Transformer i3X-Rectifier
- Advantageous for Future 20...50kW AC/DC Power Supply Modules







- Use of MBDS GaN Power Transistors Eliminates Factor of 4 Chip Area Penalty (!)

  Lateral GaN Device Technology Facilitates Monolithic Integr. of Matrix-Type Switching Stage & Gate Drives



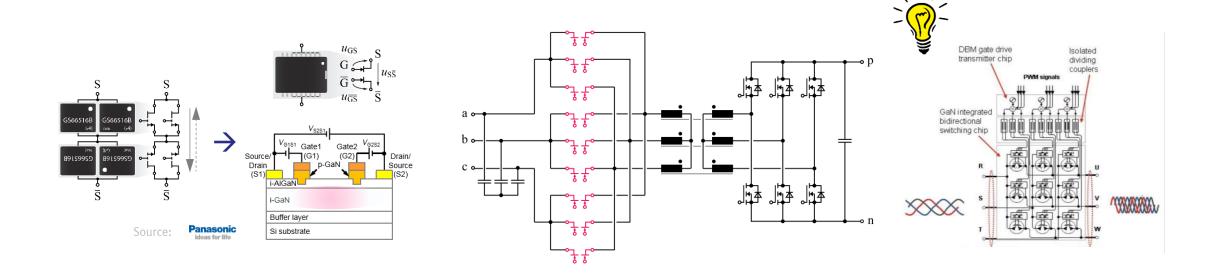






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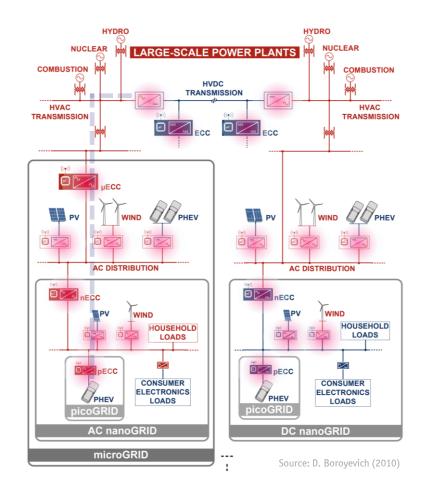
#### **Power Electronics 5.0**

"Zero-Waste" Paradigm ————

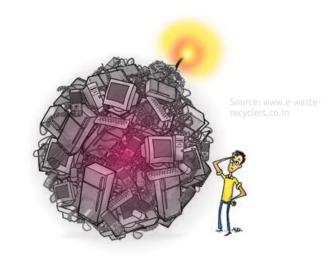




# The in the Room



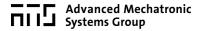
- Global Population by 2050 10bn 11111 2.5 kW/Capita 25′000 GW Installed Ren. Generation in 2050
- 4x Power Electr. Conversion btw Generation & Load
- 100'000 GW of Installed Converter Power
- 20 Years of Useful Life



- 5'000 GW<sub>eq</sub> = 5'000'000'000 kW<sub>eq</sub> of E-Waste / Year (!) 10'000'000'000 \$ of Potential Value

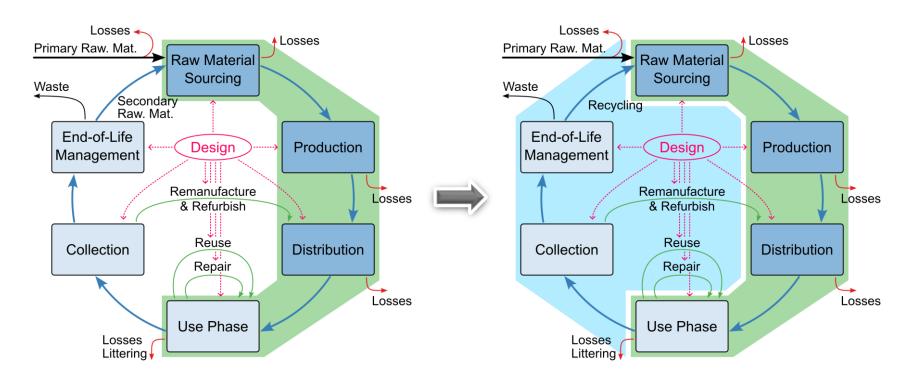






### Power Electronics 5.0 — "Closing the Loop"

- Infinite Consumption form a Finite Resource Base is Impossible (!) 80% of Environmental Impact of Products Locked-In @ Design Stage

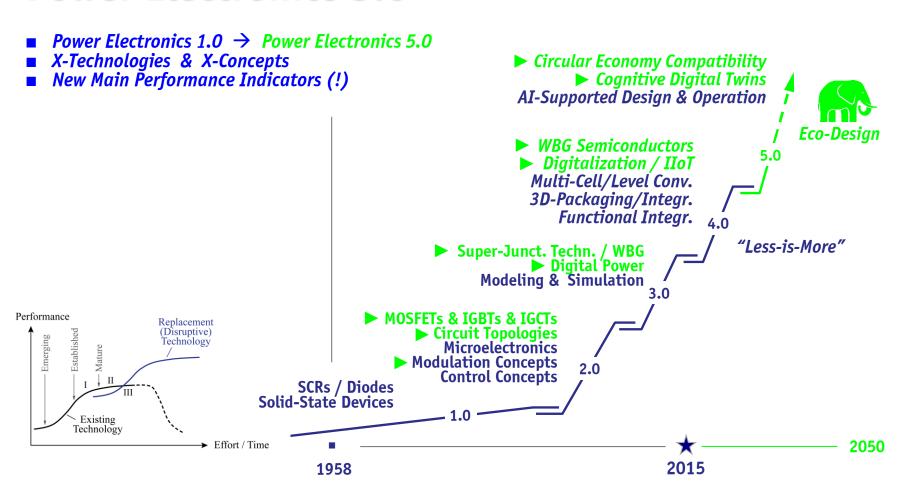


- "4R" Included Into the Design Process Repair | Reuse | Refurbish | Recycle "Life-Cycle Cost Perspective" Potentially Advantageous for Suppliers & Customers





#### **Power Electronics 5.0**













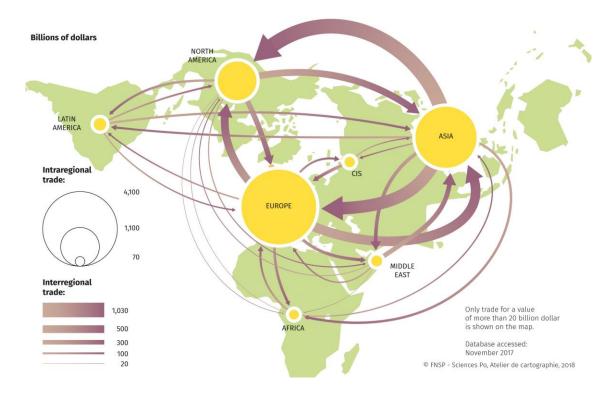






#### **Economic Challenges of NZ by 2050**

- Globalization / Global Trade Complex Couplings / Interdependencies of Main Economies No Immediate Reward BUT Massive Costs / Political Challenges of NZ-by-2050 Trajectories



- Environmental Impact Aggregates Over Time No Serious \$\$\$-Consequences / "Tragedy of Commons"
   "Prisoner's Dilemma" Why Take Action If You Can't Be Sure Other Countries Will Act As Well?







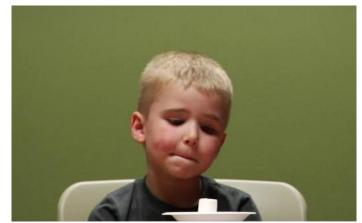


## Remark The NZ-by-2050 "Marshmallow Test"

(iii) HIGHBROW

- "You Can Have One Marshmallow Now, OR, If You Wait, You Can Have Two" (!)
- Experiment Measuring Children's Ability to Self-Control / Delay Gratification (W. Mischel / Stanford / 1960s)

Source: https://www.edbatista.com/



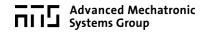




- "You Can Have One Marshmallow Now, OR, If You Wait, Others Will Take It" (!)
   "Instant-Effortless-Everything" Society Might Face Serious Challenges Passing the NZ-by-2050 Marshmallow Test







### Develop a Global "Clean Energy Moonshot Spirit"

- Aim for a Net-Zero/Environmentally-Neutral Integrated Multi-Carrier Energy System
- Full "Circularity" (Closed Carbon Cycle & Raw Materials Cycle, etc.) / Sustainability / etc.



"We choose to go to the Moon in this decade, ..., because that goal will serve to organize and measure the best of our engineers and skills - because that challenge is one we are willing to accept, one we are unwilling to postpone, and one we intend to win!"

- Power Electronics Engineers are the Rocket Scientists of the 2020's (!) "Transformational Industrial Clusters" (El. Energy, Chemistry, Microbiology, etc.) & "First Mover Coalitions"













